For 3 3160-3 (Nevember 1983)

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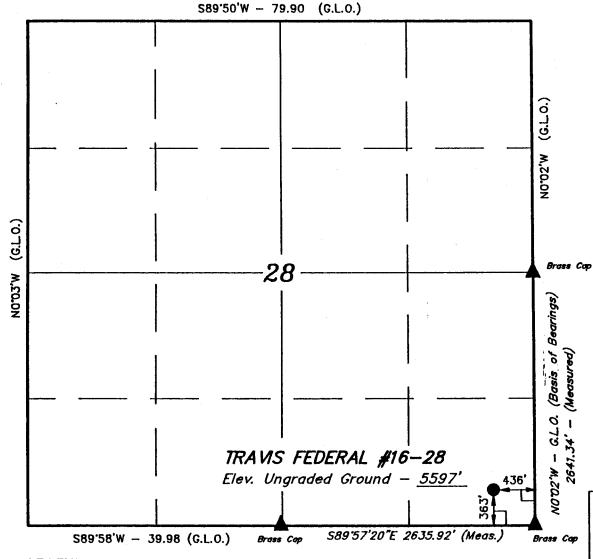
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Form approved. Budget Bureau No. 1004—0136 Expires August 31, 1985

For 3 3160—3 November 1983)	118. 5	D STATES	teactse er	ie	Expires August 31, 1985			
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0/	ELL OTHER	MAN	O ZONE		Travis Feder	al		
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Lomax Exp.	loration Company				#16-28			
	1446 Roosevelt,	utah 84066 (80	1) 722-5103		10. FEELD AND POOL	OR WILDCAT		
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	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFICE	•		Duchesne	Utah		
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OR APPLIED FOR UN	bether DF, RT, GR, etc.)				Last Quarte			
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TO DECOURE IS TO COME AS ASSESSED.	deepen or plug back, give data on present productive sone and proposed new productive inent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any. 24. SIGNED Brad Mecham Bra Mecken	TITLE Operations Manager 3/29/95
(This space for Federal or State office use)	3/4/96
CONDITIONS OF AFFEOVAL IF ANY:	TITLE Settaleum Engmen BATE 3/4/96

T8S, R16E, S.L.B.&M.



<u>LEGEND:</u>

__ = 90' SYMBOL

= PROPOSED WELL HEAD.

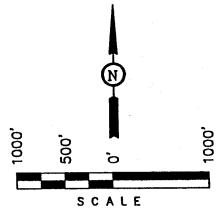
= SECTION CORNERS LOCATED.

LOMAX EXPLRORATION CO

Well location, TRAVIS FEDERAL #16-28, located as shown in the SE 1/4 SE 1/4 of Section 28, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 35, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5424 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR FREGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 11-8-94	DATE DRAWN: 11-12-94		
PARTY B.B. G.S.	D.J.S.	REFERENCES G.L.O. PLAT			
WEATHER COOL		FILE LOMAX EXPL	.R. CO.		



JAN ? 6 1996

January 24, 1996

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203

ATTENTION: Mike Hebertson

RE: Travis Federal #16-28

SE/SE Sec. 28, T8S, R16E Duchesne County, Utah

Dear Mike,

We have started the application process once again, for the above referenced location. Enclosed is a copy of the APD, that was submitted originally in March 1995.

Please do not hesitate to call me if you need additional information, or have any questions, (801) 722-5103.

hiji

Cheryl Cameron

Regulatory Compliance Specialist

/cc Enclosures

JOHNSON WATER DISTRICT R.R. 3 BOX 3188 ROOSEVELT, UT 84066 TELEPHONE (801) 722-2620

March 20, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Travis Federal 16-28.

Sincerely,

Karen Ashby,

Secretary

LOMAX EXPLORATION COMPANY TRAVIS FEDERAL # 16-28 SE/SE SECTION 28, T8S, R16E DUCHESNE COUNTY, UTAH

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

 Uinta
 0' - 3030'

 Green River
 3030'

 Wasatch
 6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4500' - 6000' gas & Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New) 7 7/8 J-55, 15.5# w/ LT&C collars; set at TD (New)

5. <u>MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:</u>

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately @ 3030'. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AN D DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the 2nd quarter of 1995, and take approximately nine days to drill.

LOMAX EXPLORATION COMPANY TRAVIS FEDERAL #16-28 SE/SE SECTION 28, T8S, R16E DUCHESNE COUNTY, UTAH

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Travis Federal #16-28 located in the SE/SE 1/4 Section 28, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest, proceed southwesterly along this road 3.2 miles to its junction with the intersection with the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 ends, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range f from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 NW 1/4 Section 34, T8S, R16E, S.L.B., and proceeds in a easterly direction approximately $50' \pm to$ the proposed location site.

The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will no water turnouts constructed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are five (5) producing, three (3) injection, and one (1) P&A Lomax Exploration wells, and five (5) producing Dalon wells, within a one (1) mile radius of this location.

See Exhibit "D".

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contests of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our preapproved Lomax Exploration Company water supply line located at the Travis Federal 15-28 (SW/SE Sec. 28, T8S, R16E) location as indicated on Topographic Map - Exhibit C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with plastic reinforced lines so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the South side between stakes 4 & 5.

No flare pit will be used at this location.

The stockpiled topsoil (first six (6) inches) will be stored on the west side between stakes 7 & 8.

Access to the well pad will be from the west side near stake 7.

The corners of the well pad 2 & 8 will be rounded to avoid drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be nor more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. See attached Archaeological Survey.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION *13*.

Representative

Name:

Brad Mecham

Address:

P.O. Box 1446

Roosevelt, Utah 84066

Telephone:

(801) 722-5103

Certification

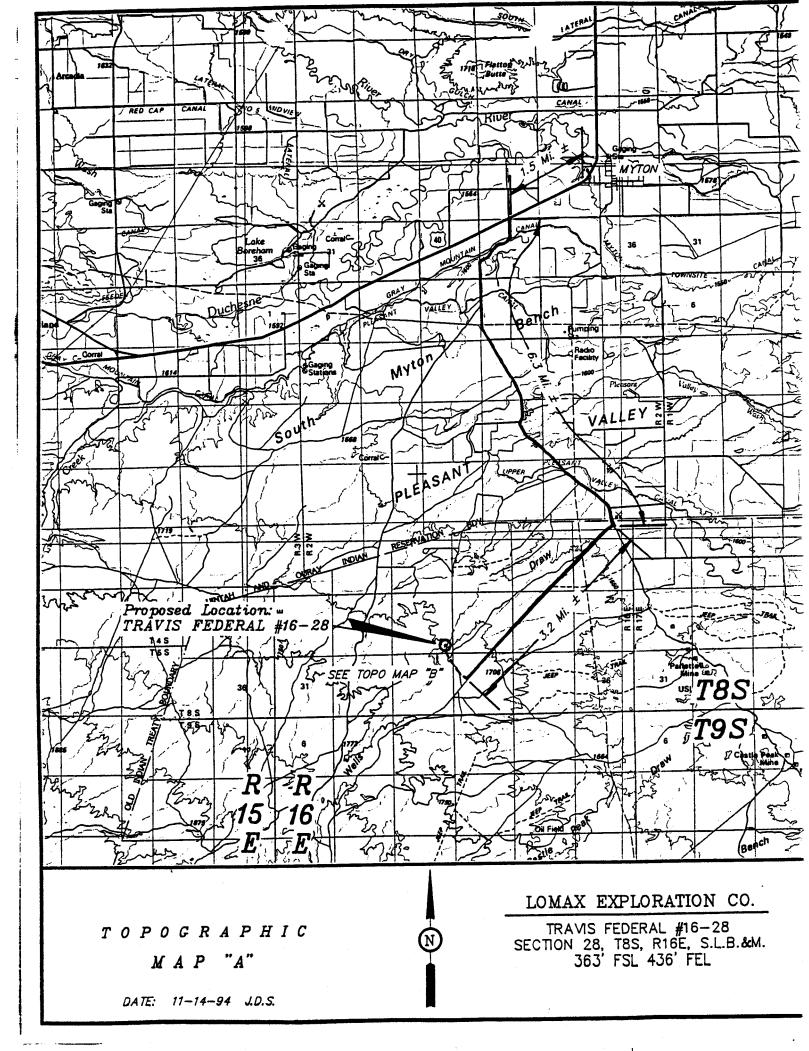
Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Travis Federal #16-28 SE/SE Section 28, Township 8S, Range 16E: Lease #U-26026-A, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

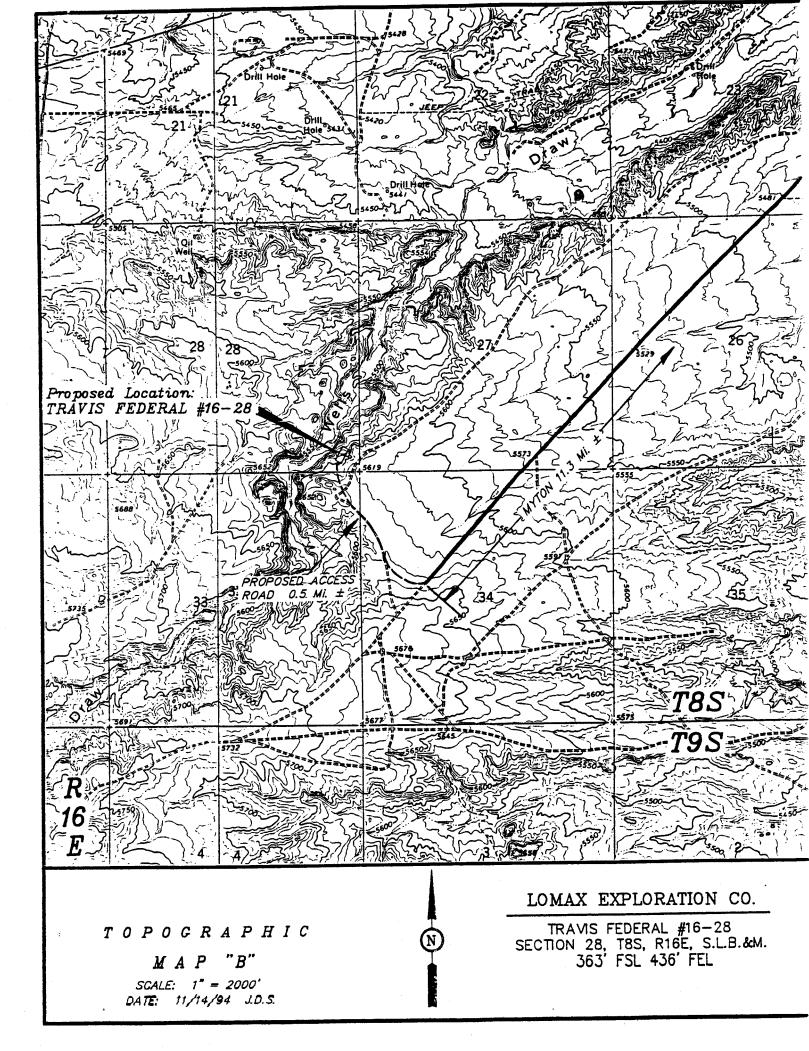
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

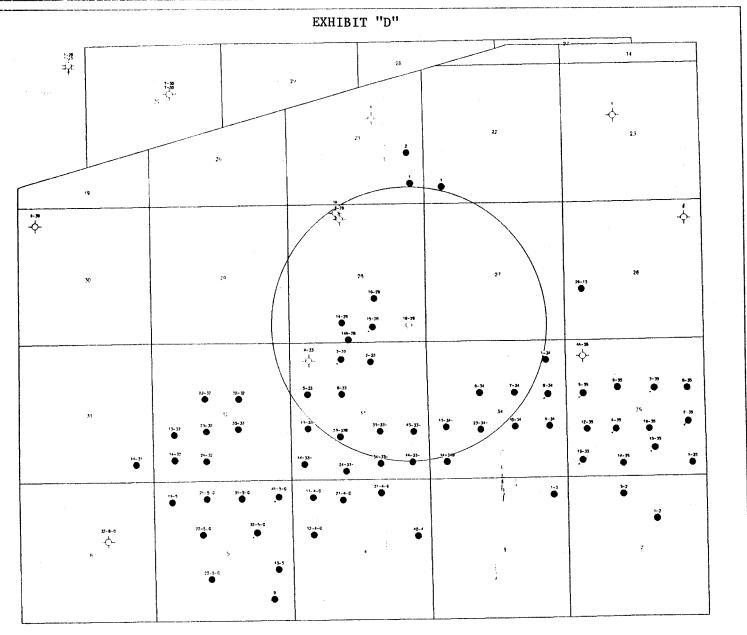
4-3-95 Date

Brad Mecham

Operations Manager









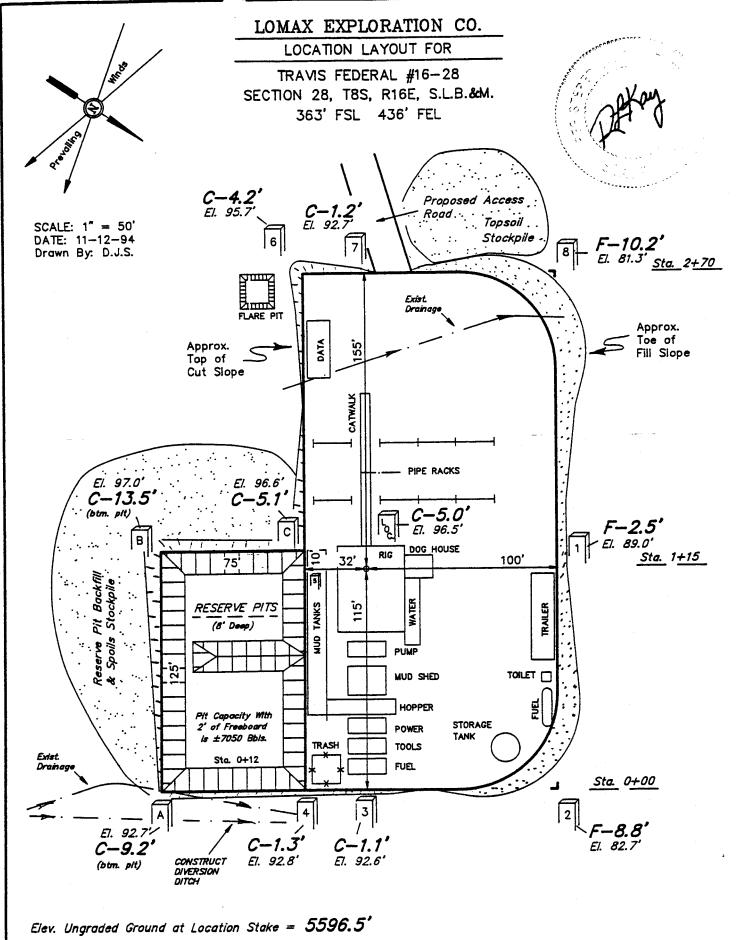
47.5 17th Street Suite 1500 Deuver, Colorado 80202 Phone: (303)-292-0900

Travis Federal #16-28 One - Mile Radius Uintah County, Utah

Dele: 3-30-95

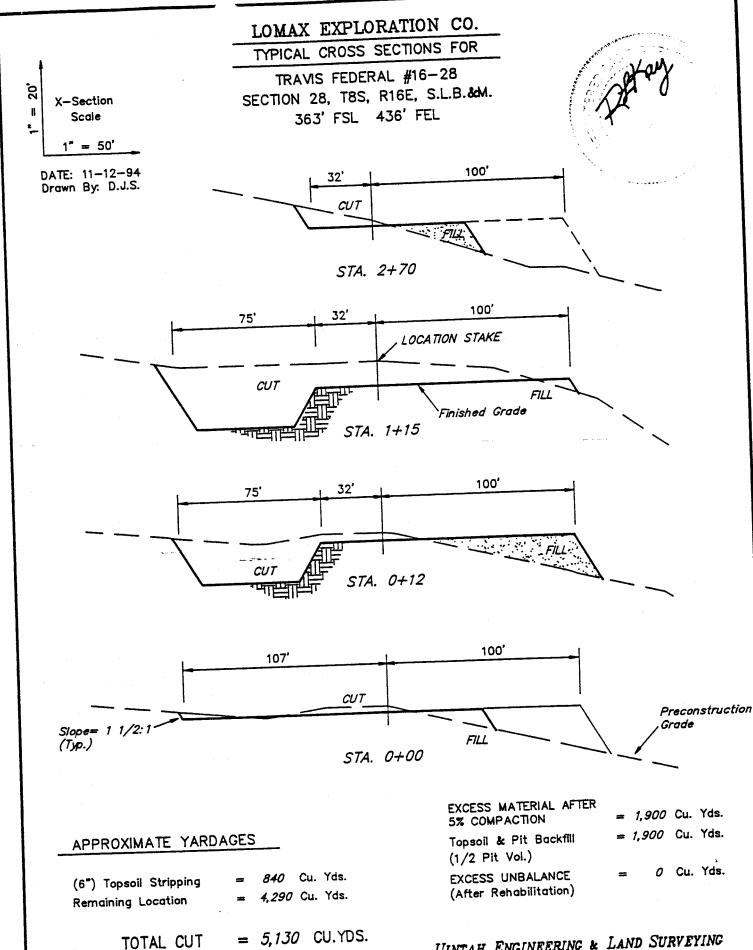
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Elev. Graded Ground at Location Stake = 5591.5'

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



= 3,070 CU.YDS.

FILL

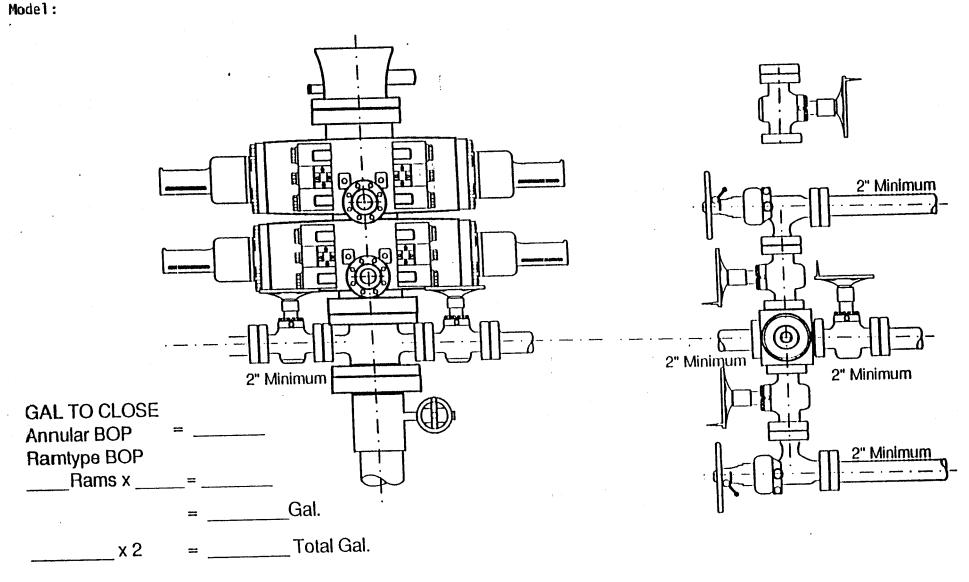
UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 Fast . Vernal Clah 84078 . (801) 789-1017

2-M SYSTEM

RAM TYPE B.O.P.

Make: Size:

EXHIBIT F



Rounding off to the next higher increment of 10 gal. would require

Gal. (total fluid & nitro volume)

A CULTURAL RESOURCES SURVEY OF FIVE WELL LOCALITIES FOR LOMAX EXPLORATION COMPANY IN DUCHESNE AND UINTAH COUNTIES, UTAH

by

Sheri L. Murray Archaeologist

Prepared for:

Lomax Exploration Company P.O. Box 1446 Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C. 3670 Quincy Avenue, Suite 203 Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 94-UT-54630

and

Utah State Antiquities Permit No. U-94-SJ-714b

Archaeological Report No. 713

November 10, 1994

INTRODUCTION

In early November 1994, Lomax Exploration Company (Lomax) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of five Lomax Wells (#1A-35, #6-34, #8-33, #16-28, and #10-23) and their access roads in Duchesne and Uintah Counties, Utah.

The wells and access roads are located on lands controlled by the Bureau of Land Management (BLM) in T. 8 S., R. 16 E., S. 28, 33, 34, and 35; T. 8 S., R. 17 E., S. 23. The project area lies on USGS 7.5' Quadrangles Pariette Draw SW, Utah (1964) and Myton SE, Utah (1964) (Figures 1 and 2). Footages for the well locations are as follows:

Monument Butte Federal 1A-35: 659 feet FNL and 659 feet FEL.

Monument Butte Federal 6-34: 1980 feet FNL and 1980 feet FWL.

Travis Federal 8-33: 1980 feet FNL and 660 feet FEL.

Travis Federal 16-28: 363 feet FSL and 436 feet FEL.

Pariette Draw Federal 10-23: 2404 feet FSL and 1940 feet FEL.

Fieldwork for the project was carried out by the author, Wendy E.R. Simmons, and Kathie Davies on November 8 and 9, 1994. All work was conducted under authority of Cultural Resources Use Permit No. 94-UT-54630 and Utah State Antiquities Permit No. U-94-SJ-714b.

Prior to conducting fieldwork, a file search for previously conducted cultural resources projects and previously recorded cultural resources sites was carried out by the author at the Division of State History, Utah State Historic Preservation Office, Salt Lake City and by Heather M. Weymouth at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was also checked for any listed or determined eligible sites within the current project area. No such sites were located.

More than 20 cultural resources projects have been conducted previously in the vicinity of the current project area. Due to the large number of these investigations, individual project descriptions will not be included here. In addition to the numerous projects, 28 cultural resources sites and 12 paleontological localities have been recorded in the area. Following is a brief description of each of these sites and localities.

Cultural Resources Sites

As mentioned, 23 cultural resources sites have been recorded in the immediate vicinity of the current project area prior to the present fieldwork. These sites and their NRHP recommendations are as follows:

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry with cores, lithic flakes of siltstone, and one siltstone biface. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc388. This site, located on a sandy bench above Wells Draw, is a small lithic scatter with core flakes, biface manufacturing flakes, and numerous bifaces representing all stages of manufacture. This site was recommended NOT ELIGIBLE to the National Register.

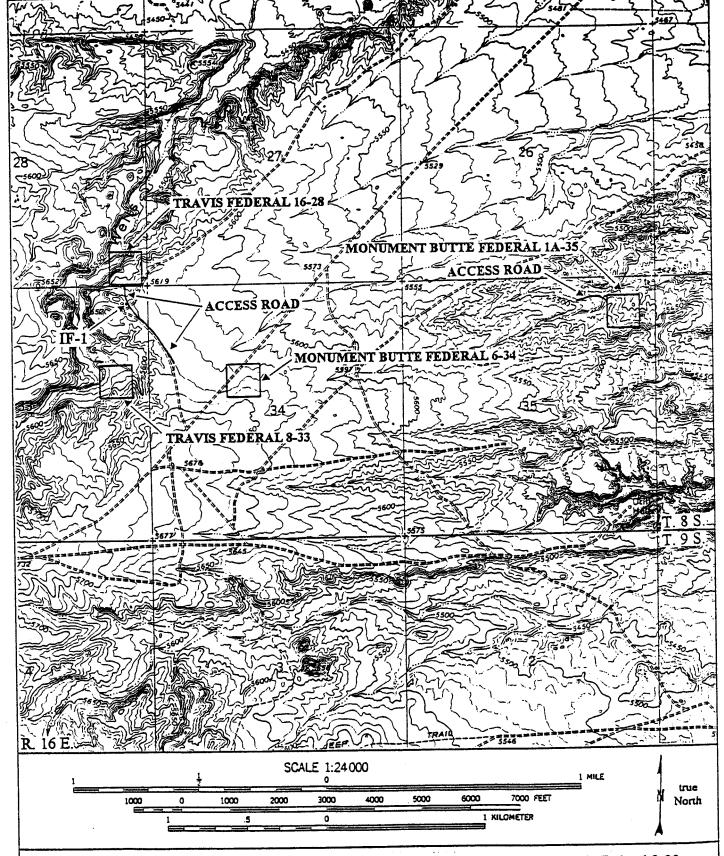


Figure 1. Location of areas surveyed for Lomax wells Travis Federal 16-28, Travis Federal 8-33, Monument Butte Federal 6-34, and Monument Butte Federal 1A-35. Also show is Isolated Find (IF-1). Taken from USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc389. This site, located on a bench on the east side of Wells Draw, is a historic sheep camp consisting of tin cans, a crockery jar, and many fragments of purple glass. Also noted were wood, bone, and coal fragments. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and a prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the National Register.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a lithic quarry with cores and flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT ELIGIBLE to the National Register.

Site 42Dc535. This site, located on a bench south of Wells Draw, consists of a relative-ly sparse lithic scatter associated with a lithic source area. Tested cobbles and fragments of shattered lithic material are dispersed over a broad area. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc537. This site, located on a flat terrace in the bottom of Wells Draw, consists of a sparse lithic scatter with shattered core fragments and primary flakes in association with a rock alignment. This site was recommended ELIGIBLE to the National Register.

Site 42Dc538. This site, located along a sandstone outcrop on the eastern slope of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes of a local variety of siltstone. One hammerstone and one biface blank were found at the site. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc584. This site, located on a terrace on the north crest of Wells Draw, is a lithic scatter/biface blank preparation locus. No tools were located at the site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc585. This site, located on a terrace on the northern crest of Wells Draw, is a core reduction and biface preparation locus. A variety of cores, core fragments, primary flakes, utilized flakes, and biface blades were located at the site. In addition to these artifacts, fifty bifaces and one hammerstone were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc586. This site, located on a south facing slope above Wells Draw, is a lithic scatter consisting of primary and secondary flakes. No tools were located at the site. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc587. This site, located on a terrace on the northern crest of Wells Draw, is a lithic source area and an isolated historic artifact. Tested cores, core fragments, and the remains of one clear medicine bottle were located at the site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc596. This site, located on a gentle slope near Wells Draw, is a lithic tool scatter consisting of chert tool blanks, one scraper, two bifacially flaked cobbles, one biface blade, and one primary flake. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc789. This site, located on a small knoll near Wells Draw, is a historic encampment with a prehistoric component. The prehistoric component consists of a dispersed lithic scatter with two biface fragments and two tertiary flakes. The historic component includes a diffuse scatter of historic trash associated with three rectangular rock alignments which may represent fire hearths. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc795. This site, located on a low, elongated silt mound, is a low-density lithic debitage scatter containing three tools (one uniface, one reworked bifacial drill, and one biface) and numerous lithic flakes. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc796. This site, located on a low north-south trending silt mound near Wells Draw, is a prehistoric campsite consisting of five bifaces, one large corner-notched projectile point, and roughly 25 lithic flakes. This site was recommended ELIGIBLE to the National Register.

Site 42Un1881. This site, located on a low dune near Pleasant Valley, is a campsite/lithic reduction site containing a variety of lithic materials, bifacially worked cobbles, scrapers, and bifaces. The site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

As noted, 11 paleontological localities are located within the vicinity of the current project area. Most of these localities were recorded by paleontologist Alden Hamblin during Sagebrush's 1993 inventory of a block area near Wells Draw (Weymouth 1994). Following is a brief description of each of the localities in and near the current project area.

Locality 42Dc159I. This site, located in a series of limestone beds in the bottom of Wells Draw, consists of a limited number of invertebrate gastropods. The locality was evaluated as important.

Locality 42Dc160P. This site, located in a small side drainage running east into Wells Draw, consists of plant stem impressions in thin bedded sandstone. The locality was evaluated as important.

Locality 42Dc161V. This site, located on the north side of Wells Draw, consists of several turtle shell fragments. The locality was evaluated as important.

Locality 42Dc162P. This site, located on the south side of Wells Draw, consists of carbonized wood chunks and plant stem impressions. The locality was evaluated as important.

Locality 42Dc163P. This site, located on both sides of a mall tributary drainage to Castle Peak Draw, consists of a few plant impressions in rusty-yellow sandstone. The locality was evaluated as important.

Locality 42Dc164VP. This site, located on a small flat ridge along a tributary drainage to Castle Peak Draw, consists of both plant fossils as well as turtle shell fragments. The locality was evaluated as important.

Locality 42Dc165VP. This site, located on the north side of a small ridge in a tributary drainage to Castle Peak Draw, consists of several turtle shell fragments and a few plant stem impressions. The locality was evaluated as important.

Locality 42Dc166P. This site, located on the north side of a small tributary drainage of Castle Peak Draw, consists of a few plant stem impressions in a rusty sandstone. The locality was evaluated as important.

Locality 42Dc177TIVP. This site, located in the bottom of a tributary wash of Castle Peak Draw, consists of three sets of mammal tracks, as well as several examples of invertebrate fossils (gastropods and ostrocots?), vertebrate bone (possibly bird), and plant remains. The locality was evaluated as critical and was recommended for avoidance.

Locality 42Dc178V. This site, located on the southeast side of Wells Draw, consists of several turtle shell fragments weathering out of a steep slope. The locality was evaluated as possibly important.

Locality 42Dc181V. This site, located on a south facing slope to the southeast of Wells Draw, consists of several turtle shell fragments found in the slope-wash of as steep hill-side. The locality was evaluated as possibly important.

ENVIRONMENT

The survey areas for this project lie between 8 and 12 miles south of Myton, Utah just south of Pleasant Valley. All five well pads and access roads lie in areas of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the areas surveyed ranges between 5100 and 5650 feet a.s.l. Vegetation in the area covers between 15 and 30 percent of the surface and is predominantly shadscale community species. Noted species include prickly pear cactus, ricegrass, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, riddell groundsel and various other desert species. The nearest permanent water sources are Antelope Creek which is located approximately five miles to the west-northwest and Pariette Draw which is located approximately 0.25 mile to the north of the Pariette Draw Federal 10-23 well locality. Many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were, no doubt, the primary source of water in this area historically. Natural disturbance in the area consists primarily of sheetwash, aeolian erosion, and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, continuing industrial development, and the presence of a number of graded gravel roads and access roads which lead to well locations.

METHODOLOGY

The survey area inventoried during this project consists of five ten acre parcels of land centered on proposed well heads and three access road corridors. The access road corridors connect three of the well locations to pre-existing access roads. The remaining three proposed well pad locations incorporate existing developed access roads. The well pads were surveyed by the author, Wendy E. Simmons, and Kathie Davies walking parallel transects spaced no more than 15 meters apart. The access road corridors, which totaled 0.98 miles in length, were walked either in three parallel transects spaced no more than 10 meters apart or in a single zig-zag transect to cover a corridor width of 100 feet (30 meters) each. The area surveyed for this project, including five well pads and access roads, totaled 61.8 acres.

RESULTS

A single isolated find (IF-1) was located during the current inventory. IF-1 consists of two primary flakes and one secondary flake of a local mottled brown mudstone. The find is located in the access road corridor on a bench above the proposed location of Travis Federal 16-28. This isolated artifact find is considered non-significant. No other cultural resources sites nor paleontological localities were noted during the inventory.

RECOMMENDATIONS

Only a single isolated artifact find was located during the current project inventory. No other cultural or paleontological resources were noted as a result of the survey. As a result, cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered adequate for evaluating cultural and paleontological resources which are available to visual inspection and which could be adversely impacted by the proposed project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

REFERENCE CITED

Weymouth, Heather M.
1994 A Cultural Resources Block Survey in the Wells Draw Unit, Near Wells Draw,
Duchesne County, Utah. Sagebrush Archaeological Consultants, L.L.C., Archaeological
Report No. 648. Ogden, Utah.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/26/96	API NO. ASSIGNED: 43-013-31590
WELL NAME: TRAVIS FEDERAL 16-28 OPERATOR: INLAND PRODUCTION COMPAN	NY (N5160)
PROPOSED LOCATION: SESE 28 - T08S - R16E SURFACE: 0363-FSL-0436-FEL BOTTOM: 0363-FSL-0436-FEL DUCHESNE COUNTY MONUMENT BUTTE FIELD (105) LEASE TYPE: FED LEASE NUMBER: U - 26026 - A PROPOSED PRODUCING FORMATION: GRRV	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface
RECEIVED AND/OR REVIEWED: Plat Bond: Federal[State[] Fee[] (Number 4488444) Potash (Y/N) Oil shale (Y/N) Water permit (Number 18182100 well Tf. 15-28 RDCC Review (Y/N) (Date:)	LOCATION AND SITING: R649-2-3. Unit: R649-3-2. General. R649-3-3. Exception. Drilling Unit Board Cause no: Date:
COMMENTS:	
STIPULATIONS:	

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: INLAND PRODUCTION CO | Well Name: TRAVIS FEDERAL 16-28

Project ID: 43-013-31590 | Location: SEC. 28 - T08S - R16E

Design Factors: <u>Design Parameters:</u> : 1.125 Collapse Mud weight (10.00 ppg) : 0.519 psi/ft : 1.00 Burst Shut in surface pressure : 2853 psi : 1.80 (J) 8 Round Internal gradient (burst) : 0.081 psi/ft Buttress : 1.60 **(J)** psi/ft Annular gradient (burst) : 0.000 : 1.50 (1) Other Tensile load is determined using air weight : 1.50 (B) Body Yield Service rating is "Sweet"

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	. Join		Depth (feet)	Drift (in.)	Cost
1	6,500	5.500	15.50	J-55	ST&C		6,500	4.825	
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	3377	4040	1.196	3377	4810	1.42	100.75	5 202	2.00 J

Prepared by : MATTHEWS, Salt Lake City, Utah

Date : 03-01-1996

Remarks

Minimum segment length for the 6,500 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas

temperature of 119°F (Surface 74°F , BHT 165°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE:

The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.

Costs for this design are based on a 1987 pricing model. (Version 1.07)

TRAVIS FEDERAL #16-28 10/3/56 SEC 28; T85; RIGE POW 43-013-31590 NORTH WELLHEAD open Reserve PiT Pump Jack Dile Treater/Live Heatler Bermed area 1-200/ water Tank 2-400 01 TANKS

Inland Production Co

U-26826A



DIVISION OF OIL, GAS AND MINING

Governor **Ted Stewart Executive Director** James W. Carter Division Director 801-538-5319 (TDD)

355 West North Temple 3 Triad Center, Suite 350 Saft Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)

March 4, 1996

Inland Production Company P.O. Box 1446 Roosevelt, Utah 84066

Travis Federal #16-28 Well, 363' FSL, 436' FEL, SE SE, Sec. 28, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31590.

Sincerely,

Associate Director

lwp

Enclosures

Duchesne County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: _	Inland	Product	ion Con	npany			_		
Well Name	Travis Federal #16-28								
API Number	•	43-013-31590							
Lease:	U-26026-A								
Location:	SE SE	Sec.	28	T.	8 S.	R.	16 E.		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

SUBMIT IN TRIPLICATES

orm 3160—3 November 1983)	UNITED STATES (Other instruction reverse side)						Expires August 31, 1985		
(ormerly 9-331C)	DEPARTMENT	AND MANAC	TERIO	R			Unit #68528A U-26026-A		
APPI ICATION	FOR PERMIT	DRILL, D	EEPEN,	O R	PLUG B	ACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
a. TYPE OF WORK		DEEPEN	7 1882]	1	LUG BAC	ж 🗆	ME		
WELL W	AS OTHER	SINGLE MULTIPLE 8. FARM OR LEASE NAME ZONE TOUR PROPERTY OF THE PROPERTY OF TH							
_	loration Company						9. WELL NO. #16-28		
P.O. Box	1446 Roosevelt,	Utah 8406	6 (801)	722	-5103		10. FIELD AND POOL, O	R WILDCAT	
At proposed prod. 201	SE 363' FSL 4		•				Sec. 28, T8S,	R16E	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OF POST	OFFICE*				12. COUNTY OR PARISH Duchesne	Utah	
12 Miles	North West of My	<u>rton. Utah</u>	16. NO. OF	ACRES	IN LEASE	17. NO.	OF ACRES ASSIGNED	•	
LOCATION TO NEARES PROPERTY OF LEARES	T .	436'	80			TO THIS WELL 40 20. ROTARY OR CABLE TOOLS			
	POSED LOCATION®	5221	19. PROPO		TH	Rotary 22. APPROX. DATE WORK WILL STAI			
	hether DF, RT, GR, etc.)		·		,	Last Quarter 1995			
5591.5'							Last Quarter	1990	
23.	F	ROPOSED CASI	NG AND C	EMENT	ING PROGR.	AM			
	200 00 01000	WEIGHT PER P				QUANTITY OF CEMENT			
SIZE OF HOLE	SIZE OF CASING				1				
12 1/4	8 5/8	24#		300			sx Class G + 2%		
7 7/8	5 1/2	15.5#		TD		ſ	sx Hilift follo sx Class G w/ 2	•	
	4	i .	1			1 700	on oraco o w/ 2	./o UUUI	

RECEIVED

		APR 0 6 1995
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to de cone. If proposal is to drill or deepen directionally, give pertino preventer program, if any.	eepen or plug back, give data on present prodent data on subsurface locations and measured	nctive sone and proposed new productive i and true vertical depths. Give blowout
SIGNED Brad Mecham Bra Meclem	THUS Operations Manager	3/29/95
(This space for Federal or State office use)		/
PERNIT NO. 43-013-3159 CANTING	ASSISTANT DISTRICT	MAY 2 2 1996
CONDITIONS OF APPROVAL IF ANY: CONC	DITIONO DE LETTO	
the state of the s	turtions On Reverse Side	

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of 8

Well No.: Travis Federal 16-28

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: <u>Travis Federal 16-28</u>
API Number: 43-013-31590
Lease Number: U - 26026-A
Location: SESE Sec. 28 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

Location Construction - at least forty-eight (48) hours

at least forty-eight (48) hours prior to construction of

location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - at least twenty-four (24) hours prior to running casing and

Cementing cementing all casing strings.

BOP and Related - at least twenty-four (24) hours prior to initiating pressure tests.

First Production - within five (5) business days after new well begins, or Production resumes after well has been off production for

production recurred and man ride boot on production for

more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 557 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5 .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 375 ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office. A Dual Lateral log will be run from TD to the base of the surface casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Well No.: Travis Federal 16-28

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman

(801) 789-7077

Petroleum Engineer

Wayne P. Bankert

(801) 789-4170

Petroleum Engineer

BLM FAX Machine (801) 781-4410

Well No.: Travis Federal 16-28

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

Well No.: Travis Federal 16-28

SURFACE USE PLAN OF OPERATION

Conditions of Approval (COA's)

Plans for Reclamation of Location

If this is a producing well and after the reclamation of the reserve pit and unused disturbed areas on the well pad, **contact** the authorized officer of the BLM for a seed mixture to return these areas to revegetation.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to blend all cuts, fills, road berms, and borrow ditches to be natural in appearance with the surrounding terrain. After recontouring of the area, the stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM.

Other Information

If the access road and oil well pad are scheduled to be constructed or the well is to be drilled between March 15 and August 15, contact the authorized officer of the BLM to coordinate additional surveys for mountain plover & burrowing owl. The notification will be required a minimum of 14 days prior to surface disturbance. If an active nest or chicks are found, the proposed activity will be delayed until the chicks are out of downy plumage or the brood vacates the area.

Due to the proximity of a Golden Eagle nest to the proposed well location, no site development or well drilling will be allowed during the nesting period. This is from February 1 through July 15. And to reduce the noise level around the nest area, if this is a producing well, the pumping unit will have a multi-cylinder engine to operate the pump.

Workers developing the location will prevent any fill material from falling over the rock slopes to the northwest and entering Wells Draw.

SPUDDING INFORMATION

Name of Company: INLAND
Well Name: TRAVIS FEDERAL 16-28
Api No. 43-013-31590
Section 28 Township 8S Range 16E County DUCHESNE
Drilling Contractor APOLLO
Rig #: 59
SPUDDED:
Date: 7/31/96
Time:
How: ROTARY
Drilling will commence:
Reported by:
Telephone #:
Date: 8/1/96 Signed: FRM

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

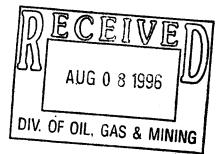
Expires: March 31, 1993

BUREAU OF	5. Lease Designation and Serial No.	
SUNDRY NOTICE Do not use this form for proposals to a Use "APPLICATION Formation of the control of the contro		
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Other		Travis Unit 8. Well Name and No.
2. Name of Operator Inland Production Company	147	Travis Federal #16-28
3. Address and Telephone No. P.O. Box 1446 Roosevelty, Uta 4. Location of Well (Footage, Sec., T., R., M., or Servey I	43-013-31590 10. Field and Pool, or Exploratory Area	
SE/SE 363' FSL & 436' FEL Sec. 28, T8S, R16E		11. County or Parish, State Duchesne County, Utah
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	IT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abantonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Practuring Water Shee-Off Conversion to Injection
	X one Spud Notification	Dispose Water (Note: Report results of multiple completion on Well

Completes or Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drillegive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 303' w/ Leon Ross Rathole Rig. Set 293.63'GL of 8 5/8" 24# csg. Cmt w/ 120 sx prem + w/ 2% Gel, 2% CC, 1/4# /sk flocele and 50 sx prem + w/ 2% CC.

SPUD 7/28/96



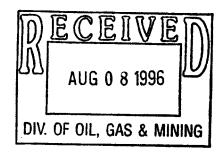
14. I hereby certify that the foregoing is true and correct		
Signal Dividence Cheryl Cameron	Tide Regulatory Compliance Specialist Date	8/2/96
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	This Date _	
Conditions of approval, if any:	·	
•	•	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



August 5, 1996

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078



ATTENTION: Ed Forsman

Re: / Boundary Federal #7-20 SW/NE Sec. 20, T8S, R17E Monument Butte Federal #14-24 ORL
SE/SW Sec. 24, T8S, R16E

Monument Butte Federal #16-25 SE/SE Sec. 25, T8S, R16E

Yar Sands Federal #5-30 SW/NW Sec. 30, T8S, R17E DRI)

Travis Federal #16-28 (DRL) SE/SE Sec. 28, T8S, R16E Duchesne County, Utah

Dear Ed,

Enclosed are the original and two copies (each) of the Sundry Notices and Reports on Wells; spud notifications on the Tar Sands and Travis wells, and status reports for the other above referenced locations. Copies will also be submitted to the State of Utah.

If additional information is needed, please contact me or Cheryl at (801)722-5103, in the Roosevelt office.

Sincerely,

Cori Brown

Secretary

cc: Attn: Frank Matthews
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

/cb Enclosures

UNITED STATES FORM APPROVED FORM 3160-5 DEPARTMENT OF THE INTERIOR Budged Bureau No. 1004-0135 (June 1990) BUREAU OF LAND MANAGEMENT Expires March 31, 1993 Lease Designation and Serial No. U-26026A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. X Oil Well Gas well Travis Federal #16-28 2. Name of Operator 9. API Well No. **Inland Production Company** 43-013-31590 10. Field and Pool, or Exploratory Area P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SE/SE 363' FSL & 436' FEL **Duchesne County, Utah** Sec. 28, T8S, R16E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent Recompletion **New Construction** Non-Routine Fracturing **Plugging Back** X Subsequent Report Water Shut-off Casing repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Weekly Status (Note: Report results of ma on Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones partinent to this work) WEEKLY STATUS REPORT FOR WEEK OF 7/31/96 - 8/5/96: Drilled 7 7/8" hole from 303' - 6200' w/ Kenting Apollo, Rig #59. Set 6200.94'KB of 5 1/2" 15.5# J-55 csg. Cmt w/ 370 sx Hybond & 380 sx Thixo w/ 10% Calseal. DIV. OF OIL, GAS & MINING Megulatory Compliance Specialist 8/12/96 Cheryl Cameron (This space of Federal or State office use.) Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.



August 22, 1996

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

ATTENTION: Wayne Bankert

RE: Monument Butte State #16-2

SE/SE Sec. 2, T8S, R16E

Travis Federal #16-28 SE/SE Sec. 28, T8S, R16E

Monument Butte Federal #16-25 SE/SE Sec. 25, T8S, R16E Monument Butte Federal NE #4-25 NW/NW Sec. 25, T8S, R16E

Monument Butte Federal #14-24 SE/SW Sec. 24, T8S, R16E

Dear Wayne,

Enclosed is the original and two copies (each) of the Sundry Notices and Reports on wells, for the above referenced locations. Included are courtesy copies of the Sundry Notice for the Monument Butte State #16-2.

If additional information is needed, please contact me at (801) 722-5103, in the Roosevelt office.

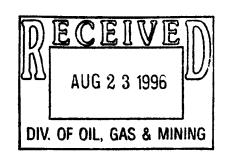
her

Sincerely,

Cheryl Cameron Regulatory Compliance Specialist

cc: Attn: Frank Matthews
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

/cc Enclosures



STATE OF	121 501		
DIVESTON	67 911.	GAS AND	HINERG
CUTITY	ACTION	FORM .	FORM 6

PERATOR	Inland Production Company	
ADDRESS _	P.O. Box 1446	
	Roosevelt, Utah 84066	

OPERATOR ACCT. NO. H 5160

		1	100 0000	HELL NAME	ī		1/51	OCATIO	<u> </u>	SPUD	EFFECTIVE
15() 1 3A 3000	CURRENT ENTITY NO.	ENTITY NO.	APE NUMBER	AECT UNUE	90	SC	TP	RG	COUNTY	DATE	DATE
В	99999		4 3-013-315 9 0	Travis Federal #16-28	SESE	28	85	16E	Duchesne	7/28/96	7/28/96
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WELL I	DIRECTIONS:	· · · · · · · · · · · · · · · · · · ·				,					
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WELL S	<u> </u>			_							
			to the state of				·		11in C.	71	~ f

ACTION COMES (See Instructions on back of form) A - Establish new entity for new well (single well only)

B - Add new wall to existing entity (group or unit well)
L - Ro-assign well from one existing entity to another existing entity

D. - Ro-assign well from one existing entity to a new entity

E - Sther fesplain in comments sections

MATE: How Committee section to explain why each Action Code was selected.

Cheryl Cameron

Regulatory Compliance Specialist



August 5, 1996

State of Utah Division of Oil, Gas & Mining P.O. Box 145801 1594 West North Temple Suite 1210 Salt Lake City Utah 84114-5801

ATTENTION: Lisha Cordova

RE: Tar Sands Federal #5-30

SW/NW Sec. 30, T8S, R17E

Duchesne County, Utah

Travis Federal #16-28 SE/SE Sec. 28, T8S, R16E Duchesne County, Utah

Dear Lisha,

I am faxing Entity Action Form - 6, for the new Entity No., on the above referenced locations.

Please call me at your convenience, with the new numbers at (801) 722-5103.

Sincerely,

Secretary

/cb **Enclosures** FOR-# 3160-5

(June 1990)

UNITEC ATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budged Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPO	U-26026A	
Do not use this form for proposals to drill or	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PERM	IIT -" for such proposals	
		7. If unit or CA, Agreement Designation
SUBMIT IN 1	RIPLICATE	UTU68528A
1. Type of Well		
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator Inland Production Co.		Travis Fed #16-28
3. Address and Telephone No.		43-013-31590
P.O. Box 1446 Roosevelt, UT 84066	(801) 722-5103	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Travis
SE/SE 363' FSL & 436' FEL Sec. 28, T8S, R16E		11. County or Parish, State
Sec. 26, 763, NTOL		Duchesne, UT
12 CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Status	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinant		Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured and true vertical		oseu work. If wents unectionny
WEEKLY STATUS REPORT FOR WEEK	OF 9/23/96 - 10/3/96:	
Perf LDC sd @ 5668'-5670', 5673'-5	575', 5682'-5684'	TREE C
	5731', 5742'-5744'	
5768'-5776', 5784'	1174 1	
Perf A sd @ 5504'-5507'	世 世 0011 6	\ 100 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Perf B sd @ 5326'-5332'	OCT 1 (7 1880
RIH w/ production string		
, p	DIV. OF OIL, GA	S & MINING
ON PRODUCTION 10/3/96	Div. or die, da	a a minid
14. I hereby certify that the foregoing is thus and correct	- 11-11-11-11-11-11-11-11-11-11-11-11-11	
Signed Miller Chiller	Title Regulatory Compliance Specialist	Date 10/3/96
Cheryl Cameron		
(This space of Federal or State office use.)		
Approved by	Title	Dava
Conditions of approval, if any:		Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to n	ake to any department of the United States any false, fictitious or fraudulent	statements or representations as
to any matter within its jurisdiction.		

Form 3160-4 (July 1992)		UNITED	STATE	ES	SUBMIT IN) OM	IB NO.	PROVED 1004-0137 nary 28, 1995
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	BU	REAU OF LAN	ID HANAG	EMENT	कतत्वाद	<u> </u>		U-26026A	١	
WELL CO		OR RECO		1	ORT AN	946	G*	6. IF INDIAN	I, ALLOT	THE OR TRIBE NAME
In. TYPE OF WEL	.L: 011.	LL X GAR WELL]]]]] 4 +	Oph	V 4 1990	12		7. UNIT AGE	KEMENT	NAME
b. TYPE OF COM	PLETION: WORK DES	er Puga [DIFF RENVR.	□ ou				8. FARM O	R LEAS	BE NAME, WELL NO
2. NAME OF OPERA				25.011	CAC 9 MI	MING		Travis F		al #16-28
Inland Prod			DIV.	OF UIL,	GAS & MI	VIIVO		43-013-3		
J. ADDRESS AND			70							. OR WILDCAT
P.O. Box 79	LL (Report locati	on clearly and in	accordance w	ith any St	ale requirement	(0)*		Travis		
At surface	SE/SE							11. BEC., T., OR AREA		E BLOCK AND SURVEY
At top prod. in	terval reported be	low 363'	FSL & 43	6' FEL				Sec. 28,	T8S,	R16E
At total depth			14. PERM	IT NO.	DATE	ISSUED		12. COUNTY	OR.	13. STATE
			UT0805		5/	22/96		Duches	ne	UT
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT					DF, RKB,	RT, GB, BTC.)*	19. E	LEV. CABINGHEAD
7/25/96	8/4/96		0/3/96			1.5'		ROTARY TOO		CABLE TOOLS
20. TOTAL DEPTH. MD		C. BACK T.D., MD &	н	P MULTIPL DW MART	•	DRI	ERVALS LLED BY	. X	1	CABLE 100LS
6200 T 24. PRODUCING INTER	61	42 TOWNETTON-TO	DOTTOM, NA	ME (MD A	ND TVD)* Cre	en Ri	→ !	<u> </u>	25	WAS DIRECTIONAL
5668'-5670'								'-5744',		SURVEY MADE
5768'-5776'	,5784'-578	6',5504'-5								Vo
26. TIPE BLECTRIC		ne i								AS WELL CORED
CBL, DLL, CNL	1	018	WC DECORE	A Panant	all strings set is	e soell)				<u> </u>
23. CASING SIZE/GRADE	WEIGHT, LB.			HOLE S			EMENT, CE	MENTING RECOR		AMOUNT PULLED
8 5/8	24#	293.63	GL	12 1/4	120	sx p	rem ±	w/ 2% ge	1,2%	CC + \frac{1}{4}#/
						floce				
5 1/2	15.5#	6200.9	4 KB	7 7/8				followed v/ 10% Ca		
29.	1	LINER RECORD			1380	SX 1. 30.		TUBING REC		
8122	TOP (MD)	BOTTOM (MD)	SACKS CEMI	NTº SC	REEN (MD)	8122		PEPTH SET ()	(D)	PACKER SET (MD)
								URE, CEMEN	T 60171	PROPERTY.
31. PERPORATION RE			!	. 3	EPTH INTERVAL			OUNT AND KI		
LDC sd @ 5668'	-5670',5673	3'-5675',56	82'-5084 42!-5744		e Back					
56881	-5700',5729 -5776',5784	9'-5731',57	42 -3744	.	<u>,c pack</u>					
3/08 A sd @ 5504 T		+ −3760 sd @ 5326'-	53321							
A Su e 3304	5507 В 8	30 @ 3320 -	JJJ2	1						
33.º DATE FIRST PRODUCT	TON PROD	CTION METHOD (Floroina, aga i	PRODUC		pe of pu	me)	WELL	STATUS	(Producing or
		ping - $1\frac{1}{2}$ "	• • •		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ahı	st-in) PI	oducing
10/3/96	HOURS TESTED	CHOKS SIZE	PROD'N.	POR O	L-BBL.	GAR-N		WATER-88	L.	UAS-OIL BATIO
14 day avg	10/96	N/A	TEST PE	→	83	2.1	12	4		2.6
PLOW. TURING PRING.	CASING PRESECT	24-HOUR BAT	011BBL	•	GAS-MCF.		WATER-	HBL.	OIL GE	AVITT-API (CORR.)
34. DISPOSITION OF G	AE (Bold, used for	fuel, vented, etc.)						TEST WITNS	482D 91	
Sold & Used	For Fuel							<u> </u>		
Logs listed		26								
36. I hereby certify			formation is			determi	ed from	all available	records	
SIGNED	rue la	nulun	TITL	0 - 1	gulatory mpliance	Specia	alist	DAT)/31/96
Thor	ซเเสียคากใ	_								

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Valy 1992) (ITED STATES SUBMIT IN DU ACTION (All 1992) (All 1992	Expires: February 28, 1995
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BUREAU OF LAND MANAGEMENT	26026A
	IF INDIAN, ALLOTTEE OR TRIBE NAI
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*	
1a. TYPE OF WELL: QII. GAR DRY Other 7.	CHIT AGREEMENT NAME
NEW TX WINK TYPE TANK TA	FARM OR LEASE NAME, WELL
WRITE OVER THE Tree	avis Federal #16-28
	AM WELL NO.
	-013-31590
10.0000 V	. FIELD AND POOL, OR WILDCAT
	avis . Hec., T., R., M., or block and bury
At surface SE/SE	OR AREA
363' ECT & A36' FFT.	c. 28,T8S, R16E
Sec 100 prod. Interest of the second of the	E. 20,105, KIOL
At total depth 14. PERMIT NO. DATE ISSUED 12.	COUNTY OR 13. STATE
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(Pendu to grad) 100 creations (DP. RKR. ST. GI	<u> </u>
3. DATE SPECIAL P.	
1/25/90 1 0/4/90 1 10/5/10 10 10 10 10 10 10 10 10 10 10 10 10 1	STARY TOOLS CABLE TOOLS
10. TOTAL DEFIN. ES A 115	x
6200 1 6142 1	25. WAS DIRECTIONAL SURVEY MADS
5668'-5670',5673'-5675',5682'-5684',5688'-5700',5729'-5731',5742'-57	744',
5768'-5776',5784'-5786',5504'-5507',5326'-5332'	1 NO
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CBI, DLI, CNI 11-4-96	No
CARING RECORD (Report all strings set in well)	
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 10F OF CEMENT, CASING	
	27 gel,27 CC + \frac{1}{4}#/
sk flocele	11 1 3
5 1/2 15.5# 6200.94 KB 7 7/8 370 sx Hybond fol	10% Colonel
Trat	ING RECORD
9. INFORMACIONAL PROPERTO (MA) SIZE DEPT	M AST (MD) PACKER SST (MD
SISS TOP (MD) SOTTOM (MD) SACKE CEMENT SCHOOL (MD)	
11. PERFORATION RECORD (Interval, size and number) 12. ACID. SHOT. FRACTURE	CEMENT SQUEEZE, ETC.
	T AND KIND OF MATERIAL USED
C sd @ 5668'-5670',5673'-5675',5682°-5684' See Back See Back	
5688'-5700',5729 -5751',5742' 5744	
5768'-5776',5784'-5786'	
A sd @ 5504'-5507' B sd @ 5326'-5332°	
PRODUCTION	WELL STATUS (Producing or
PATS FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	ehus-in) producing
10/3/96 Pumping - 1½" RHAC pump	•
DATS OF TREET HOURS PESTED CHOKS SIZE PROD'N. FOR OIL-SELL VAN-TY-	4 2.6
14 day avg 10/96 N/A	
TOW. TURING PRESECTE CALCULATED OIL-BBL. GAS-MCF. WATER-HBL.	. OIL GRAVITI-API (CORR.)
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TE GERSEKTIW TO
Sold & Used For Fuel	
Sold & Used For Fuel	
Sold & Used For Fuel 5. LIST OF ATTACHMENTS LOGS listed in Item #26	vallable records
Sold & Used For Fuel 35. LIST OF ATTACHMENTS Logs listed in Item #26 36. I hereby cartify that the Copaging and attached information is complete and correct as determined from all a	
Sold & Used For Fuel	DATE 10/31/96

recoveries):			renes of peresity and contents thereof; cored intervals; and all hier used, time tool apen, flowing and shut-in pressures, and		77	P
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	2000年	MEAS. DEPTH	TRUE VERT, DEPTH
den Gulch Mkr nt 3 Mkr kr kr glas Ckr Mkr arbonate Mkr inestone Mkr itle Peak	4302' 4574' 4830' 4862' 4983' 5247' 5356' 5899' NDE		#32. Perf LDC sd @ 5668'-5670',5673'-5675'			
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FORM 3160-5 (June 1990)

VITED STATES DEPAR. MENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNI	DRY NO	TICES	AND	REPORT	'S ON	WELLS
------	--------	-------	-----	--------	-------	--------------

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 6. If Indian, Allottee or Tribe Name NA

5. Lease Designation and Serial No. U-26026-A

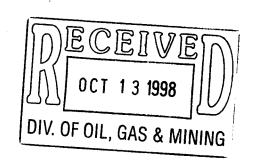
7. If Unit or CA, Agreement Designation **TRAVIS**

1. Type of Well Gas		8. Well Name and No.
X Well Other		TRAVIS FEDERAL 16-28
		9. API Well No.
2. Name of Operator		43-013-31590
INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area
3. Address and Telephone No.		MONUMENT BUTTE
475 17TH STREET, SUITE 1500, DENVE	R, COLORADO 80202 (303) 292-0900	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)		
0363 FSL 0436 FEL SE/SE Section	28, T08S R16E	DUCHESNE COUNTY, UTAH
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Site Security	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

Attached please find the site security diagram for the above referenced well.

ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

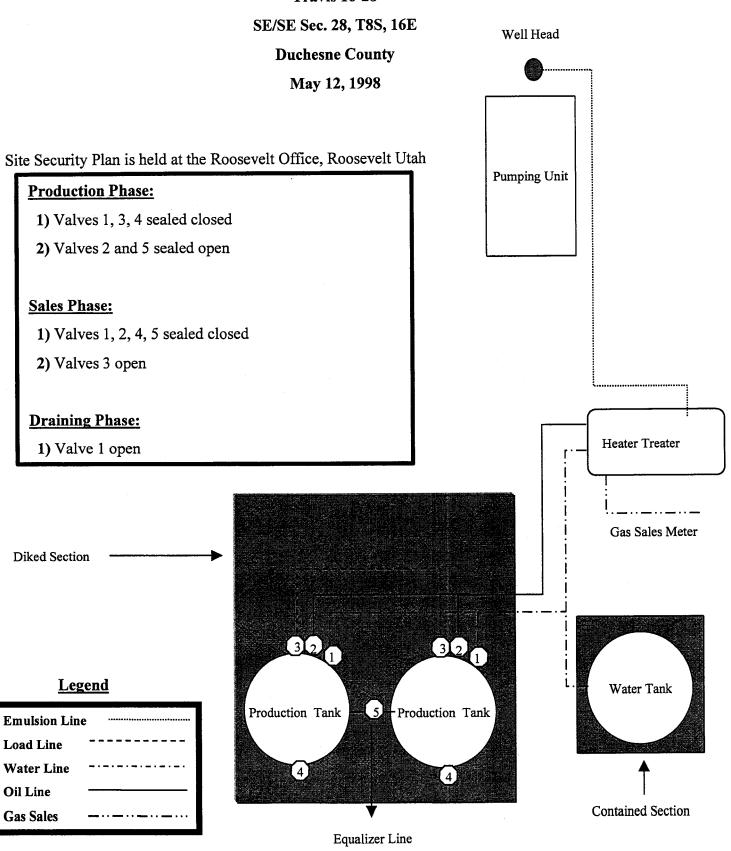
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-



14. I hereby certify Signed	that the foregoing is true and correct Xikkic E. Kriight	Title	Manager, Regulatory Compliance	Date	10/7/98
(This space fo	or Federal or State office use)	Title		Date	
	approval, if any: AH DOGM				

Inland Production Company Site Facility Diagram

Travis 16-28





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	•
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553·	77236X 77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	0150711
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833 [,]	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
10=40	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560	÷	
				*	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Lloathan

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

OPERATOR CHANGE WORKSHEET

1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:				9/1/2004					
FROM: (Old Operator):				TO: (New Operator):					
				N2695-Newfield Production Company				١	
Route 3 Box 3630				Route 3	3 Box 3630				ı
Myton, UT 84052				Myton,	UT 84052				1
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				ı
CA N	0.			Unit:		T	RAVIS		1
WELL(S)									٦
NAME	SEC	C TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	7
			·		NO	TYPE	TYPE	STATUS	╛
MON BUTTE FED 13-27	27	080S	160E	4301331611	10628	Federal	WI	A	7
MONUMENT BUTTE FED 15-27-8-16	27	080S	160E	4301331786	10628	Federal	OW	DRL	1
MONUMENT BUTTE FED 16-27	27	080S	160E	4301331899	10628	Federal	OW	P	1
FEDERAL 15-28	28	080S	160E	4301330779	10628	Federal	WI	Α	1
FEDERAL 14-28	28	080S	160E	4301330792	10628	Federal	ow	S	1
WEST MONUMENT 10-28	28	080S	160E	4301330856	10628	Federal	ow	S	1
FEDERAL 14A-28	28	080S	160E	4301331372	10628	Federal	WI	A	┨
TRAVIS FEDERAL 16-28	28			4301331590	10628	Federal	ow	P	┨
TRAVIS FED 9-28	28			4301331941		Federal	WI	A	1
TRAVIS 11-28-8-16	28			4301332333		Federal	ow	LA	\exists_1
TRAVIS 12-28-8-16	28			4301332334		Federal	ow	LA	اً ا
TRAVIS 13-28-8-16	28			4301332335		Federal	ow	LA	اً ا
FEDERAL 3-33	33	-		4301330693	10628	Federal	WI	A	┪
FEDERAL 6-33	33			4301330747	<u> </u>	Federal	ow	P	1
FEDERAL 2-33	33			4301330749		Federal	ow	P	┨
TRAVIS FED 5-33	33			4301331435		Federal	WI	A	┨
TRAVIS FEDERAL 8-33	33			4301331503		Federal	OW	P	1
TRAVIS FED 1-33	33			4301331603		Federal	wi	A	1
MON FED 5-34	34			4301331499		Federal	WI	A	1
MONUMENT BUTTE FED 6-34	34			4301331504		Federal	ow	P	1
MON BUTTE FED 3-34	34			4301331518		Federal	WI	A	1
MONUMENT BUTTE FED 4-34 (I)	34			4301331669		Federal	ow	P	1

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:
 9/15/2004
 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

5. If NO, the operator was contacted contacted on:

oa. (Ro49-9-2) waste ivianagement Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	waived
7. Federal and Indian Lease Wells: The BLM and o	or the BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit oper	rator for wells listed on: n/a
9. Federal and Indian Communization Agreeme	
The BLM or BIA has approved the operator for all wells	listed within a CA on:
10. Underground Injection Control ("UIC") T	The Division has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for	or the water disposal well(s) listed on: 2/23/2005
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	2/28/2005
2. Changes have been entered on the Monthly Operator Cha	ange Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New	w on: waived
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	<u>UT 0056</u>
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	61BSBDH2912
FEE & STATE WELL(S) BOND VERIFICATION	N:
1. (R649-3-1) The NEW operator of any fee well(s) listed cov	vered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability fi	rom their bond on: n/a*
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
3. (R649-2-10) The FORMER operator of the fee wells has been	en contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this cha	ange on: n/a
COMMENTS:	
Bond rider changed operator name from Inland Production Cor	mpany to Newfield Production Company - received 2/23/05

	FORM 9				
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-26026A				
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: TRAVIS FEDERAL 16-28		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	IPANY		9. API NUMBER: 43013315900000		
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000	, Denver, CO, 80202 303	PHONE NUMBER: 382-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0363 FSL 0436 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 28	IP, RANGE, MERIDIAN: Township: 08.0S Range: 16.0E Meridian: S	;	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start: 2/2/2010	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
2/2/2010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	☐ ☐ TUBING REPAIR		WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
Newfield Production subject well. Pleas	DIMPLETED OPERATIONS. Clearly show all perform Company requests approval se see attachment for proceducall Paul Weddle at 303-383-41	for tubing fractures for tre details and wellbore 117 with any questions.	Accepted by the Utah Division of Oil, Gas and Mining ate: January 26, 2010 y:		
NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech			
SIGNATURE N/A		DATE 1/26/2010			

Newfield Production Company

Travis Federal 16-28-8-16

Procedure for: OAP C, GB4 & 6. Tubing fracs

Well Status: See attached Wellbore Diagram

AFE#

Engineer: Paul Weddle pweddle@newfield.com

mobile 720-233-1280 office 303-383-4117

PROCEDURE

- Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- 5,610
 Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

C	5200-5205	3spf	120deg phasing
GB6	4563-4565	3spf	120deg phasing
GB4	4493-4496	3spf	120deg phasing

PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)

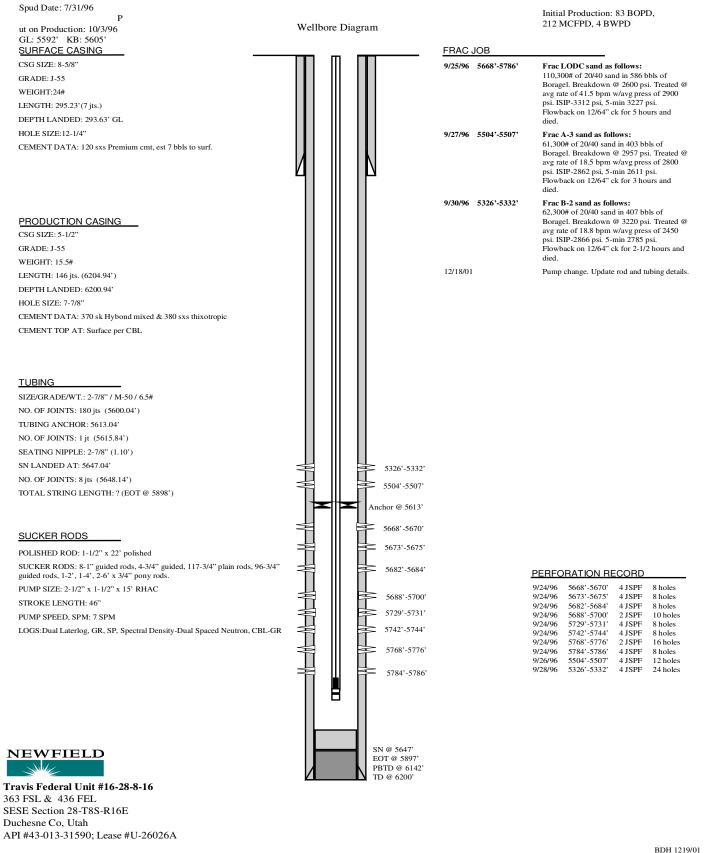
Set RBP @ +/- **5,255** and test to 4,000psi. PUH with packer to +/- **5,150**

- 4 RU frac equip. Frac the **C** down tubing w/10,000# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. RUH and:

Set RBP @ +/- 4,615 and test to 4,000psi. PUH with packer to +/- 4,440

- 7 RU frac equip. Frac the **GB4&6** down tubing w/30,000# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 8 Flowback well immediately @ 3-4 BPM until dead.
- 9 Release Packer and RBP.POOH laying down workstring, packer, and RBP.
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Place SN @ ± 5647 and set TAC at ±5613' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- PU and RIH with a 2-1/2" x 1-1/2" x 24' RHAC pump, 6 x 1-1/2" weight rods, 4 x 3/4" guided rods, 117 x 3/4" slick rods, 96 x 3/4" guided rods, Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

Travis Federal #16-28-8-16



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-26026-A		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: GMBU		
1. TYPE OF WELL: OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: TRAVIS FEDERAL 16-28		
2. NAME OF OPERATOR:	9. API NUMBER:		
NEWFIELD PRODUCTION COMPANY	4301331590		
3. ADDRESS OF OPERATOR: PHONE NUMBER Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT		
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 363 FSL 436 FEL	COUNTY: DUCHESNE		
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 28, T8S, R16E	STATE: UT		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
	TEMPORARITLY ABANDON		
Approximate date work will CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLAIR		
	=		
SUBSEOUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL		
Date of Work Completion:	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: -		
07/24/2010 CONVERT WELL TYPE X RECOMPLETE - DIFFERENT FORMATION			
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, The above subject well was recompleted and then placed back on production. The following performance. C 5200-5205' 3 JSPF 15 holes GB6 4563-4565' 3 JSPF 6 holes GB4 4493-4496' 3 JSPF 9 holes 			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Ass	sistant		
SIGNATURE PLACE OCH - VP DATE 08/03/2010			

(This space for State use only)

AUG 1 1 2010

Daily Activity Report

Format For Sundry TRAVIS 16-28-8-16 5/1/2010 To 9/30/2010

7/21/2010 Day: 1

Recompletion

Nabors #147 on 7/21/2010 - MIRUSU. Start TOH W/ rods. - MIRU Nabors rig #147. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. High pressure--having to work rod string. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 1 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH W/ 66 rods. PU polished rod & SIFN.

Daily Cost: \$0

Cumulative Cost: \$5,813

7/22/2010 Day: 2

Recompletion

Nabors #147 on 7/22/2010 - POOH w/ rods & tbg. Perf well. Run gyro. - Cont. POOH w/ rods. LD pump. X-over for rods. ND wellhead. TAC was not set. NU BOP. RIH w/ tbg. Tag fill @ 6109'. POOH w/ tbg., tallying tbg. LD BHA. RU The Perforators wireline. RIH w/ 4 3/4" guage ring to 5628'. Perf GB4/GB6/C sds as shown in perforation report. RD The Perforators. RU VES wireline. Run gyro. RD VES. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$18,039

7/23/2010 Day: 3

Recompletion

Nabors #147 on 7/23/2010 - Pick up RBP & PKR on N-80 workstring. Break down new perfs on TIH - MIRU BJ Services frac equipment. Frac C sds (5200'-05'). EWTR 146 BBLS. RU flowback equipment. Flow back for 30 min to recover 75 BBLS. EWTR 71 BBLS. Release PKR. TIH w/ tbg to tag sand @ 5205'. 20' sand Clean out to RBP @ 5225'. Circulate clean. Release RBP. TOOH w/ tbg. Set RBP @ 4588'. Set PKR @ 4459'. RU frac equipment. Frac GB4 & GB6 sds (4493'-96 & 4563'-65'). EWTR 303 BBLS. RU flowback equipment. Flowback well for to recover 120 BBLS. EWTR 183 BBLS. Release PKR. TIH w/ tbg. Tag sand @ 4548'. 40' sand. Clean out to RBP. Release RBP. TOOH laying down N-80 tbg. Get out of hole w/ tbg. LD RBP & PKR. MU btm hole assembly & TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 4 jts tbg, TAC, & 80 jts tbg. EWTR 254 BBLS. SDFN - MIRU BJ Services frac equipment. Frac C sds (5200'-05'). EWTR 146 BBLS. RU flowback equipment. Flow back for 30 min to recover 75 BBLS. EWTR 71 BBLS. Release PKR. TIH w/ tbg to tag sand @ 5205'. 20' sand Clean out to RBP @ 5225'. Circulate clean. Release RBP. TOOH w/ tbg. Set RBP @ 4588'. Set PKR @ 4459'. RU frac equipment. Frac GB4 & GB6 sds (4493'-96 & 4563'-65'). EWTR 303 BBLS. RU flowback equipment. Flowback well for to recover 120 BBLS. EWTR 183 BBLS. Release PKR. TIH w/ tbg. Tag sand @ 4548'. 40' sand. Clean out to RBP. Release RBP. TOOH laying down N-80 tbg. Get out of hole w/ tbg. LD RBP & PKR. MU btm hole assembly & TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 4 jts tbg, TAC, & 80 jts tbg. EWTR 254 BBLS. SDFN - Open well. PU Weatherford RBP & PKR. TIH picking up N-80 workstring breaking down new perfs on TIH. Wait on frac crew. - Open well. PU Weatherford RBP & PKR. TIH picking up N-80 workstring breaking down new perfs on TIH. Wait on frac crew.

Daily Cost: \$0

Cumulative Cost: \$21,975

7/25/2010 Day: 5

Recompletion

Nabors #147 on 7/25/2010 - Continue TIH w/ tbg. Swab well. TIH w/ rods. PWOP - Open well. TIH w/ remaing 103 jts tbg. Get in hole w/ tbg. RU swab equipment. RIH w/ swab. IFL @ surface. Make 13 runs to recover 80 bw. EFL @ 200'. RD swab equipment. TIH w/ tbg to tag fill @ 6110'. No new fill. LD excess tbg (7 jts). RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. Flush tbg w/ 35 bw @ 250°. X-over to rod equipment. PU & prime new Central Hydraulic 2 $1/2 \times 1 1/2$ " x $21' \times 24'$ RHAC pump. TIH w/ rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods (new), 107 - 3/4" slick rods, & 100 - 3/4" guided rods. Get in hole w/ rods. MU new 1 1/2" x 26' polished rod. RU pumping unit. TBG standing full. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU PWOP @ 7:00 PM W/ 46"SL @ 7 SPM FINAL REPORT! EWTR 209 BBLS **Finalized**

Daily Cost: \$0

Cumulative Cost: \$76,345

Pertinent Files: Go to File List

Sundry Number: 40146 API Well Number: 43013315900000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9		
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-26026A				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: TRAVIS FEDERAL 16-28		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013315900000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0363 FSL 0436 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 8 Township: 08.0S Range: 16.0E Meridi	an: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
7,pp. Oximuto dato notic um otali.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
4/17/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:		SI TA STATUS EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Recomplete		
The above well wa	completed operations. Clearly show a is recompleted and placed bans were added in the Green 5748'-5752' MD 3 SPF 12 h	ack on production. The River Formation: LODC	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2013		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMB 435 646-4885	ER TITLE Production Technician			
SIGNATURE N/A		DATE 7/17/2013			

RECEIVED: Jul. 17, 2013

Daily Activity Report

Format For Sundry
TRAVIS 16-28-8-16
2/1/2013 To 6/30/2013

4/8/2013 Day: 1 Recompletion

Monument #707 on 4/8/2013 - MIRUSU. Hot oil well. TOOH w/ rods. Release TA. RU frac valve, blind rams, double set of pipe rams. Test BOP's. Retrieve pkr. TIH w/ tbg to tag fill. - -Retrieve pkr. TIH w/ 7 jts tbg to tag fill @ 6110'. LD 7 jts. SIFN. All fluid pumped was circulated. - PU Weatherford "HD" packer w/ H valve. Set @ 30' in hole. RU B&C Quick test & Dead head test unit. Test BOP's hydraulic voids to 1800 psi & 2200 psi. Test frac valve & Blind rams to 250 low for 5 min. 2400 high for 10 min. Sting into "HD" pkr. Test BOP's pipe rams to 2400 high for 10 min, 250 low for 5 min. Test all valves to 250 low for 5 min. 2400 high for 10 min. - Well has 3K well head w/ no hanger recess. RU GE Oil Tools & test void in wellhead to 3000 psi. RU 5K frac valve, 5K (Cameron) blind rams w/ double 2-1/16" side valves, 5K (Scheafer) w/ double 2-7/8" pipe rams w/ double 2-1/16" side valves - Unseat pump. Flush rods w/ 60 bbls water. Soft set pump. Test tbg to 3000 psi. TOOH w/ rods, 1-1/2" x 26' polish rod, 100- 3/4" 4per rds, 107- 3/4" slick, 20- 3/4" 4per rds, 6- 1-1/2" K-Bars. Flush w/ 30 bbls half way out. - Held safety meeting & discussed JSA's & location hazards. Unit was down. Call for pumper to take tag off flowline. MIRUSU. Pump 100 bbls hot water down casing. Circulated 95 bbls. - - Retrieve pkr. TIH w/ 7 jts tbg to tag fill @ 6110'. LD 7 jts. SIFN. All fluid pumped was circulated. - PU Weatherford "HD" packer w/ H valve. Set @ 30' in hole. RU B&C Quick test & Dead head test unit. Test BOP's hydraulic voids to 1800 psi & 2200 psi. Test frac valve & Blind rams to 250 low for 5 min. 2400 high for 10 min. Sting into "HD" pkr. Test BOP's pipe rams to 2400 high for 10 min, 250 low for 5 min. Test all valves to 250 low for 5 min. 2400 high for 10 min. - Well has 3K well head w/ no hanger recess. RU GE Oil Tools & test void in wellhead to 3000 psi. RU 5K frac valve, 5K (Cameron) blind rams w/ double 2-1/16" side valves, 5K (Scheafer) w/ double 2-7/8" pipe rams w/ double 2-1/16" side valves - Unseat pump. Flush rods w/ 60 bbls water. Soft set pump. Test tbg to 3000 psi. TOOH w/ rods, 1-1/2" x 26' polish rod, 100- 3/4" 4per rds, 107- 3/4" slick, 20- 3/4" 4per rds, 6- 1-1/2" K-Bars. Flush w/ 30 bbls half way out. - Held safety meeting & discussed JSA's & location hazards. Unit was down. Call for pumper to take tag off flowline. MIRUSU. Pump 100 bbls hot water down casing. Circulated 95 bbls. Finalized

Daily Cost: \$0

Cumulative Cost: \$16,904

4/9/2013 Day: 2

Recompletion

Monument #707 on 4/9/2013 - TOOH w/ tbg. Scan tbg on way out. Perferate zone. Unload tbg. Change out pipe rams. - Unload 3-1/2" tbg on racks. Change out BOP pipe ram blocks. SIFN. - RU Perforators WLT & Packoff. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Perferate LODC sds @ 5748-52' w/ ttl of 12 shots. - RU PRS Scan trk. TOOH w/ tbg scanning on way out. Had to hot oil w/ 50 bbls @ 10 joints out. Had to Hot oil again w/ 50 bbls w/ 70 joints out. Pump another 30 bbls. LD 6 bad jts (35 to 43% lose). Had 61 jts (34% to 17% lose). Had 120 yellow jts (16 to 34% lose). RD scan tools. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 0 psi on casing. RU Hot Oiler & pump 50 bbls hot water water down tbg @ 450 psi. - Unload 3-1/2" tbg on racks. Change out BOP pipe ram blocks. SIFN. - RU Perforators WLT & Packoff. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Perferate LODC sds @ 5748-52' w/ ttl of 12 shots. - RU PRS Scan trk. TOOH w/ tbg scanning on way out. Had to hot oil w/ 50 bbls @ 10 joints out. Had to Hot oil again w/ 50 bbls w/ 70 joints out. Pump another 30 bbls. LD 6 bad jts (35 to 43% lose). Had 61 jts (34% to 17% lose). Had 120 yellow jts (16 to 34% lose). RD scan tools. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 0 psi on

casing. RU Hot Oiler & pump 50 bbls hot water water down tbg @ 450 psi. Finalized

Daily Cost: \$0

Cumulative Cost: \$34,910

4/10/2013 Day: 3

Recompletion

Monument #707 on 4/10/2013 - Test BOP's. TIH w/ frac string. - Tally & PU 3-1/2", 9.3#, 8EUE, P-110 tbg. TIH & set RBP @ 5850'. SIFN. - RU 5-1/2" "TS" bridge plug, ON/OFF tool, 2-3/8" x 4' pup joint, Arrow Set packer. - RU B&C Quick test & test BOP's hydraulic voids to 1800 psi & 2200 psi. Test BOP's pipe rams to 2800 high for 10 min, 250 low for 5 min. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. - Tally & PU 3-1/2", 9.3#, 8EUE, P-110 tbg. TIH & set RBP @ 5850'. SIFN. - RU 5-1/2" "TS" bridge plug, ON/OFF tool, 2-3/8" x 4' pup joint, Arrow Set packer. - RU B&C Quick test & test BOP's hydraulic voids to 1800 psi & 2200 psi. Test BOP's pipe rams to 2800 high for 10 min, 250 low for 5 min. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$49,059

4/11/2013 Day: 4

Recompletion

Monument #707 on 4/11/2013 - Set tools. Test. Circulate 7% KCL. Break down zone. Well ready for frac. - - Set pkr @ 5612'. RU frac valve. Break zone down @ 1200 psi. Pump 10 bbls @ 3 bpm. Final inj @ 1500 psi. ISIP was 1300 psi. 1 min later was 1175. SIFN. - Set 'HD" rbp @ 5850'. Circulate 170 bbls of 7% KCL water. Set pkr @ 5825'. Test tools to 4300 psi. Release pkr. TOOH w/ tbg. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 0 psi on casing. RU pump, tanks & swivel. - - Set pkr @ 5612'. RU frac valve. Break zone down @ 1200 psi. Pump 10 bbls @ 3 bpm. Final inj @ 1500 psi. ISIP was 1300 psi. 1 min later was 1175. SIFN. - Set 'HD" rbp @ 5850'. Circulate 170 bbls of 7% KCL water. Set pkr @ 5825'. Test tools to 4300 psi. Release pkr. TOOH w/ tbg. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 0 psi on casing. RU pump, tanks & swivel.

Finalized
Daily Cost: \$0

Cumulative Cost: \$54,104

4/12/2013 Day: 5

Recompletion

Monument #707 on 4/12/2013 - Run temp survey. Frac LODC. RD Baker. Run 3 temp survey. Baker had 1 gallon HCL on ground. Baker had hand when raising handrail bruise finger. - RU Perforators LLC WLT Lubricator. Test lubricator. Open well w/ 1800 psi on tbg. RIH w/ temp survey to 5775' & hit sand (btm set of perfs are covered). Leave tools set @ 5550'. Ran 2 more temp surveys 1 hour apart. SIFN. - RD Baker Hughes. RD Baker had 1 gal HCL in hose go on ground (cleaned up w/ diaper. During frac BH had hand bump & bruise with handrail finger. - LODC sds. Frac down 3-1/2", 9.3# tbg. Test lines to 6026 psi. Open well w/ 38 psi on casing. Held 400 psi on casing during frac. Broke @ 1500 psi back to 1500 psi. Spear head 6 bbls of 15% HCL (rec'd 0 psi drop when hit perfs). Treated @ ave pressure of 4400 @ ave rate of 22 bpm w/ 2264 bbls of Lightning 17 frac fluid in 7% KCL wtr. Treated w/ 250,169# of 20/40 white sand @ 10 ppa. Dropped 140 bio-balls in 10 ppa slurry (both time @ 20 bpm, balled off). Avg temp of frac was 68 degrees. ISIP was 4268 w/ 1.2FG. 5 min was 3400. 10 min was 2997. 15 min was 2737. Leave pressure on well. 2264 Bbls EWTR. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. Move in RU Baker Hughes frac crew. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 0 psi on casing. RU Perforators LLC & run in hole w/ temp

Survey tool. Made 1 pass & tool quit. RiH w/ different tool. Took survey from 5606' to 5850'. -RU Perforators LLC WLT Lubricator. Test lubricator. Open well w/ 1800 psi on tbg. RIH w/ temp survey to 5775' & hit sand (btm set of perfs are covered). Leave tools set @ 5550'. Ran 2 more temp surveys 1 hour apart. SIFN. - RD Baker Hughes. RD Baker had 1 gal HCL in hose go on ground (cleaned up w/ diaper. During frac BH had hand bump & bruise with handrail finger. - LODC sds. Frac down 3-1/2", 9.3# tbg. Test lines to 6026 psi. Open well w/ 38 psi on casing. Held 400 psi on casing during frac. Broke @ 1500 psi back to 1500 psi. Spear head 6 bbls of 15% HCL (rec'd 0 psi drop when hit perfs). Treated @ ave pressure of 4400 @ ave rate of 22 bpm w/ 2264 bbls of Lightning 17 frac fluid in 7% KCL wtr. Treated w/ 250,169# of 20/40 white sand @ 10 ppa. Dropped 140 bio-balls in 10 ppa slurry (both time @ 20 bpm, balled off). Avg temp of frac was 68 degrees. ISIP was 4268 w/ 1.2FG. 5 min was 3400. 10 min was 2997. 15 min was 2737. Leave pressure on well. 2264 Bbls EWTR. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. Move in RU Baker Hughes frac crew. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 0 psi on casing. RU Perforators LLC & run in hole w/ temp Survey tool. Made 1 pass & tool quit. RiH w/ different tool. Took survey from 5606' to 5850'. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$171,823

4/15/2013 Day: 7

Recompletion

Monument #707 on 4/15/2013 - Flow well back. C/O to RBP & release. LD frac string. Graco catwalk broke down. - Load out tbg on Runners trks w/ Liddell trkg fork lift. Change out ram blocks. SIFN. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. Move in RU Perforators LLC WLT & lubricator. Open well w/ 1800 psi. Tag fill @ 5775'. Run temp survey from 5775' to 5600'. Left tool in hole hang 5500'. - Catwalk broke hydraulic hose. Repair & continue lay down 70 joints. - Catwalk broke hydraulic hose. Repair & continue lay down 70 joints. - Release "TS" RBP. LD tbg w/ Graco Hydraulic catwalk. - Release "TS" RBP. LD tbg w/ Graco Hydraulic catwalk. - TIH w/ tbg to tag fill @ 5738'. Circulate sand out to RBP @ 5850'(had 100 bioballs in sand that circulated out, some were small 20 that were larger, close to full sized). - TIH w/ tbg to tag fill @ 5738'. Circulate sand out to RBP @ 5850'(had 100 bioballs in sand that circulated out, some were small 20 that were larger, close to full sized). - Pressure casing to 400 psi. Open unloader on Arrow Set. Circulate tbg clean. Release pkr. - Pressure casing to 400 psi. Open unloader on Arrow Set. Circulate tbg clean. Release pkr. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 425 psi on casing. Flow well back on 30/64. Flowed for 1/2 hour (rec'd 30 bbls). - Held safety meeting & discussed JSA's & location hazards. Open well w/ 425 psi on casing. Flow well back on 30/64. Flowed for 1/2 hour (rec'd 30 bbls). - RU WLT & lubricator. Open well w/ 950 psi on well. Run survey from 5743' to 5600'. RD WLT. Email results to engineer. - RU WLT & lubricator. Open well w/ 950 psi on well. Run survey from 5743' to 5600'. RD WLT. Email results to engineer. - Make another pass w/ 1600 psi from 5752' tp 5600'. ROOH w/ tools. - Make another pass w/ 1600 psi from 5752' tp 5600'. ROOH w/ tools. - Make another pass w/ 1650 psi from 5755' tp 5600'. Leave tool hang @ 5500'. - Make another pass w/ 1650 psi from 5755' tp 5600'. Leave tool hang @ 5500'. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. Move in RU Perforators LLC WLT & lubricator. Open well w/ 1800 psi. Tag fill @ 5775'. Run temp survey from 5775' to 5600'. Left tool in hole hang 5500'. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. Move in RU Perforators LLC WLT & lubricator. Open well w/ 1800 psi. Tag fill @ 5775'. Run temp survey from 5775' to 5600'. Left tool in hole hang 5500'. - Load out tbg on Runners trks w/ Liddell trkg fork lift. Change out ram blocks. SIFN. - Load out tbg on Runners trks w/ Liddell trkg fork lift. Change out ram blocks. SIFN. - Catwalk broke hydraulic hose. Repair & continue lay down 70 joints. - Catwalk broke hydraulic hose. Repair & continue lay down 70 joints. - Release "TS" RBP. LD tbg w/ Graco Hydraulic catwalk. - Release "TS" RBP.

LD tbg w/ Graco Hydraulic catwalk. - TIH w/ tbg to tag fill @ 5738'. Circulate sand out to RBP @ 5850'(had 100 bioballs in sand that circulated out, some were small 20 that were larger, close to full sized). - TIH w/ tbg to tag fill @ 5738'. Circulate sand out to RBP @ 5850'(had 100 bioballs in sand that circulated out, some were small 20 that were larger, close to full sized). - Pressure casing to 400 psi. Open unloader on Arrow Set. Circulate tbg clean. Release pkr. - Pressure casing to 400 psi. Open unloader on Arrow Set. Circulate tbg clean. Release pkr. - Held safety meeting & discussed JSA's & location hazards. Open well w/ 425 psi on casing. Flow well back on 30/64. Flowed for 1/2 hour (rec'd 30 bbls). - Held safety meeting & discussed JSA's & location hazards. Open well w/ 425 psi on casing. Flow well back on 30/64. Flowed for 1/2 hour (rec'd 30 bbls). - RU WLT & lubricator. Open well w/ 950 psi on well. Run survey from 5743' to 5600'. RD WLT. Email results to engineer. - RU WLT & lubricator. Open well w/ 950 psi on well. Run survey from 5743' to 5600'. RD WLT. Email results to engineer. -Make another pass w/ 1600 psi from 5752' tp 5600'. ROOH w/ tools. - Make another pass w/ 1600 psi from 5752' tp 5600'. ROOH w/ tools. - Make another pass w/ 1650 psi from 5755' tp 5600'. Leave tool hang @ 5500'. - Make another pass w/ 1650 psi from 5755' tp 5600'. Leave tool hang @ 5500'. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. Move in RU Perforators LLC WLT & lubricator. Open well w/ 1800 psi. Tag fill @ 5775'. Run temp survey from 5775' to 5600'. Left tool in hole hang 5500'. - Load out tbg on Runners trks w/ Liddell trkg fork lift. Change out ram blocks. SIFN. Finalized

Daily Cost: \$0

Cumulative Cost: \$240,796

4/16/2013 Day: 8

Recompletion

Monument #707 on 4/16/2013 - Test BOP's. TIH w/ production tbg. Wait on hot oiler. - - - RD BOP's. Set TA @ 5766' w/ 16,000#'s tension w/ SN @ 5801'. & EOT @ 5867'. SIFN. Change out tbg equipment. Hot Oiler got stuck. SIFN. - Open well w/ 10 psi on casing. TIH w/ NC, 2 jts 2-7/8", J-55, 6.5# tbg, SN, 1 jt, TA (new Cntrl Hydrlc w/ 45,0000# shear), 185 jts tbg. - RU test unit & test both sets of pipe rams, frac valve & 2-1/16", double Lo-Torc valves to 250 low for 5 min. 3000 psi high for for 30 min. Test BOP's to 3000 psi for 5 min. - Held safety meeting & discussed location hazards & testing proceedure. - - - RD BOP's. Set TA @ 5766' w/ 16,000#'s tension w/ SN @ 5801'. & EOT @ 5867'. SIFN. Change out tbg equipment. Hot Oiler got stuck. SIFN. - Open well w/ 10 psi on casing. TIH w/ NC, 2 jts 2-7/8", J-55, 6.5# tbg, SN, 1 jt, TA (new Cntrl Hydrlc w/ 45,0000# shear), 185 jts tbg. - RU test unit & test both sets of pipe rams, frac valve & 2-1/16", double Lo-Torc valves to 250 low for 5 min. 3000 psi high for for 30 min. Test BOP's to 3000 psi for 5 min. - Held safety meeting & discussed location hazards & testing proceedure. Finalized

Daily Cost: \$0

Cumulative Cost: \$276,642

4/17/2013 Day: 9

Recompletion

Monument #707 on 4/17/2013 - Flush bg. TIH w/ rods. RDMOSU. Put well on production w/ 2150 bbls EWTR. - RDMOSU. POP @ 12:00PM w/ 36"SL @ 10 spm. w/ 2150 bbls EWTR. - Pickup & prime pump (central hydraulic 2-1/2" x 1-1/2" x 20' x 21' x 24' new RHBC w/ 210"SL. TIH w/ 6- 1-1/2" weight rods, 20- 3/4" 4per rods, 105- 3/4" slick rods, 100- 3/ 4' 4per rods, 4', 6', 8' x 3/4" pony rods, 1-1/2" x 26' polish rod, 2' x 3/4" pony rod. Space out pump. Test tbg & pump to 800 psi w/ unit. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. RU hot oiler & pump 40 bbls hot water down tbg (starting pressure was 1000 psi @ 1/4 bpm & finished @ 550 psi @ 1/2 bpm). - RDMOSU. POP @ 12:00PM w/ 36"SL @ 10 spm. w/ 2150 bbls EWTR. - Pickup & prime pump (central hydraulic 2-1/2" x 1-1/2" x 20' x 21' x 24' new RHBC w/ 210"SL. TIH w/ 6- 1-1/2" weight rods, 20- 3/4" 4per rods, 105- 3/4" slick rods, 100- 3/ 4' 4per rods, 4', 6', 8'

x 3/4" pony rods, 1-1/2" x 26' polish rod, 2' x 3/4" pony rod. Space out pump. Test tbg & pump to 800 psi w/ unit. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority & proceedures. RU hot oiler & pump 40 bbls hot water down tbg (starting pressure was 1000 psi @ 1/4 bpm & finished @ 550 psi @ 1/2 bpm). **Finalized**

Daily Cost: \$0

Cumulative Cost: \$281,098

Pertinent Files: Go to File List